### Alaska LNG Project Update



Presented to: Matanuska-Susitna Borough Assembly

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### **Topics**



- Alaska LNG Project Overview
- Regulatory Status
- LNG Market
- Project Economics
- Future Proofing: Hydrogen/Ammonia Production
- Moving Forward

### **Alaska LNG: Gas for Alaskans and Export**



#### **North Slope Gas Supply**

- 40 Trillion cubic feet (tcf) of discovered, conventional, and developed North Slope associated gas from Prudhoe Bay and Point Thomson
- · Gas is currently stranded

#### **Gas Treatment Plant**

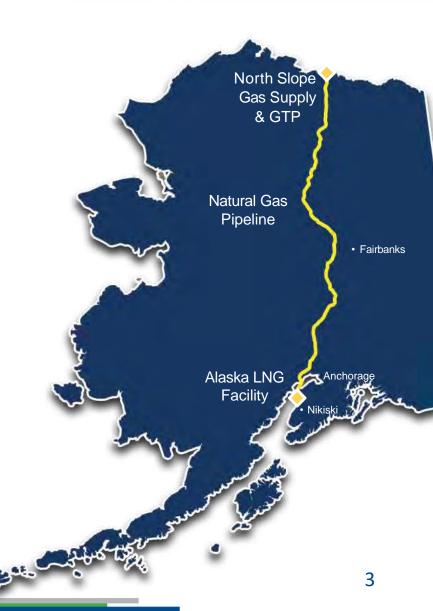
- Located in Prudhoe Bay adjacent to existing gas plants
- Removes carbon dioxide (CO<sub>2</sub>) and hydrogen sulfide (H<sub>2</sub>S) from raw gas stream

#### **Natural Gas Pipeline**

- 807-mile, 42" dia. mainline from Prudhoe Bay to Nikiski, following TAPS and highway system
- Provides gas to Alaskans and LNG facility

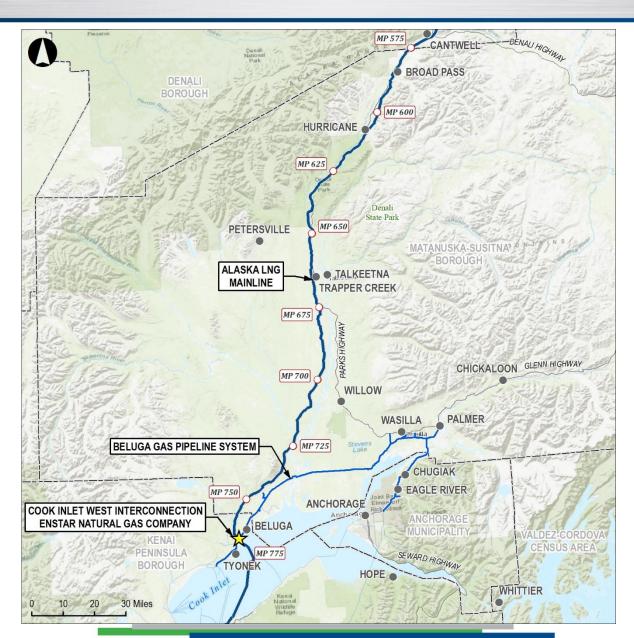
#### **Alaska LNG Facility**

- 20 Million tonnes per annum (Mtpa) LNG facility
- Converts natural gas to LNG for export to Asia
- 3 liquefaction trains, jetty, 2 loading berths and 2 x 240,000 m<sup>3</sup> LNG tanks



### Matanuska-Susitna Borough





### **Major Permits and Approvals**



#### Completed

- Federal Energy Regulatory Commission (FERC) Environmental Impact Statement (EIS) and Order
- Major federal permits & authorizations
- Land ROWs: about 93% of Project area
- Approved Cultural Resources
   Management Plan
- Gas Treatment Plant Air Permit
- Liquefaction Facility Air
   Permit

#### Underway

 DOE Supplemental EIS – to support the Non-Free Trade Agreement Nation Export License

ALASKA LNG	Federal Permits and Authorizations	
Permit/Authorization	Date Obtained	Complete
Presidential Finding Concerning Alaska Natural Gas – President Reagan	1/12/1988	<b>~</b>
BLM Right-of-Way – Grant Offer	1/1/2021	<b>✓</b>
BLM Right-of-Way Record of Decision	7/23/2020	<b>/</b>
Cultural Resources Management Plan	6/24/2021	~
DOD Letter of Non-Objection	3/10/2020	1
DOE Natural Gas Export Order (Free Trade)	11/21/2014	1
DOE Natural Gas Export Order (Non-Free Trade) <sup>1</sup>	8/20/2020	1
EPA Section 401 Water Quality Certification	6/22/2020	<b>/</b>
FAA Determinations GTP	5/6/2021	·
FAA Determinations LNG	1/5/2021	1
FERC Final Environmental Impact Statement	3/6/2020	1
FERC Order Granting Authorization under Section 3 of the Natural Gas Act <sup>2</sup>	5/21/2020	1
FERC Programmatic Agreement - Cultural Resources	6/24/2020	1
NMFS Biological Opinion AKRO-2018-01319	6/3/2020	1
NMFS Cook Inlet Marine Mammals (whales/seals) Incidental Take Rule	8/17/2020	1
NMFS Cook Inlet Marine Mammals (whales/seals) Letter of Authorization	9/15/2020	1
NMFS Prudhoe Bay Incidental Harassment Authorization Marine Mammals (whales/seals)	2/16/2021	1
NPS Right-of-Way Permit	1/5/2021	1
NPS Right-of-Way Record of Decision, DNPP	7/23/2020	1
PHMSA Siting Letter of Determination and Analysis - Liquefaction Facility	2/4/2020	1
PHMSA Special Permit – Crack Arrestor Spacing	9/9/2019	1
PHMSA Special Permit – Mainline Block Valve Spacing	9/9/2019	1
PHMSA Special Permit – Pipe-in-Pipe	4/27/2020	1
PHMSA Special Permit – Strain-Based Design	9/9/2019	1
PHMSA Special Permit – Three-Layer Polyethylene Coating	9/9/2019	1
USACE Record of Decision Section 404 Wetlands Permit	6/24/2020	1
USCG Bridge Permit - Deshka River	9/11/2020	1
USCG Bridge Permit - East Fork <u>Chulitna</u>	9/11/2020	1
USCG Bridge Permit - Middle Fork Chulitna	9/11/2020	1
USCG Bridge Permit - Sag	9/11/2020	1
USCG Bridge Permit - Tolovana	9/11/2020	1
USCG Letter of Recommendation Regarding the Waterway Suitability Assessment	8/17/2016	1
USCG Waterway Suitability Assessment	3/18/2016	1
USFWS Biological Opinion	6/17/2020	<b>✓</b>
USFWS Cook Inlet Incidental Take Rule Marine Mammals (sea otters)	8/1/2019	<b>/</b>
USFWS Eagle Take Permit	6/23/2020	<b>/</b>
USFWS Incidental Take Rule Marine Mammals (polar bear)	8/5/2021	1

#### **LNG Demand Forecast**

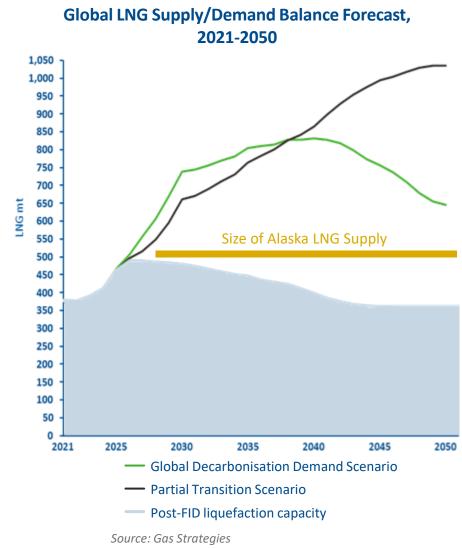


#### **LNG** is in High Demand

- Two LNG demand scenarios based on different speeds of the energy transition
- Under both energy transition scenarios, LNG demand exceeds supply for the expected life of the Alaska LNG Project
- Demand growth will outpace current and planned LNG capacity
- Significant levels of LNG capacity will be needed as LNG demand doubles by 2040

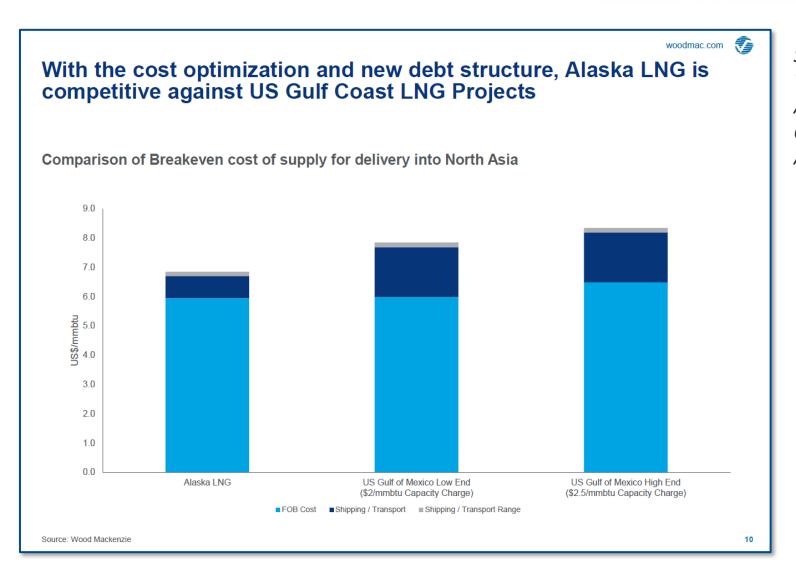
# **Key Component of Energy Transition**

- Natural gas emits half the greenhouse gases as coal
- Most new projects have some degree of energy transition planning



## **Competitive Cost of Supply**





Slide from 2022 Wood Mackenzie Alaska LNG Competitiveness Analysis

### **Energy Security - Alaska**

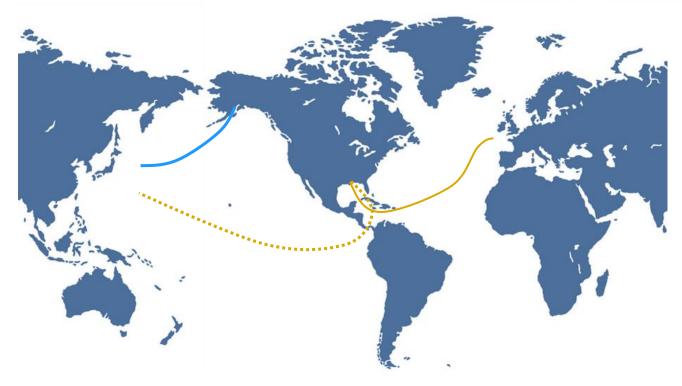


- Cook Inlet gas supply is uncertain
- Railbelt Utilities Announced Working Group
  - Includes all major railbelt utilities
  - Assessing future gas supply needs and energy security in Cook Inlet
- The Alaska LNG Project is the best option to replace Cook Inlet gas
  - Secure, low-cost supply for Alaskans
  - If not constructed, Alaska may need to import LNG to replace Cook Inlet gas



# **Energy Security - Global**





- As a result of the war in Ukraine, the US LNG destined for Asia has been diverted to Europe
- This dynamic increases the need for US supply from Alaska to meet the long-term energy security needs of Asia

# **Lower Cost Energy for Alaskans**

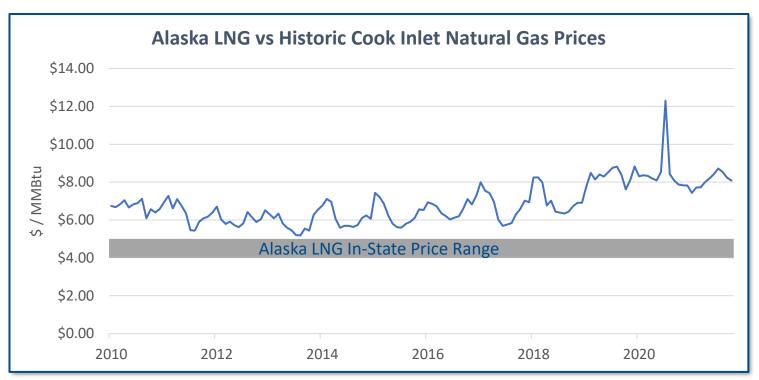


#### **Low-Cost Gas for Alaskans**

- The Alaska LNG in-state price is estimated to be between \$4 - \$5 per MMBtu
- Significant reduction from current prices, saving Alaskans hundreds of dollars per year

#### **Significant Quantities of Gas for Alaskans**

- The pipeline is designed to supply more natural gas than the LNG plant needs
- Enough capacity for in-state demand to more than double



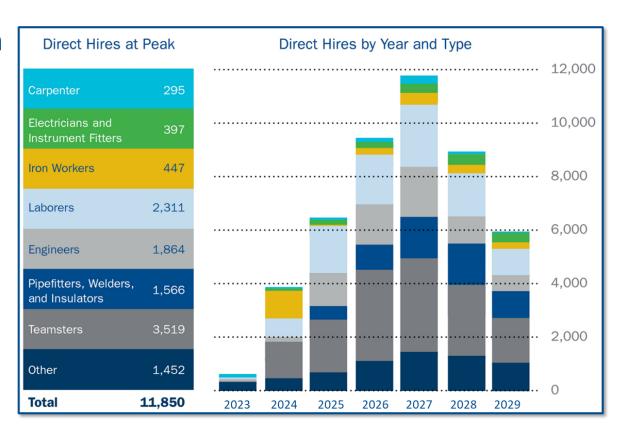
Source: EIA

#### **Jobs for Alaskans**



#### **Alaska LNG Job Creation**

- Almost 12,000 direct jobs at peak of construction
- 1,000 long-term operations jobs
- Significant indirect jobs during construction and operations



### **Strong Alaskan Support**



- Recent Department of Energy Draft SEIS Public Comments
- 200 Total Comments
- 182 Supportive (91%)
  - Individuals, native corporations and organizations, utilities, industry organizations, government organizations/representatives, Governor, Alaska Delegation, and others
- 3 Technical/Neutral (1.5%)
  - Agency comments: ADEC, EPA, DOI Alaska
- 15 Not Supportive (7.5%)
  - 11 individuals
  - 4 non-governmental organizations

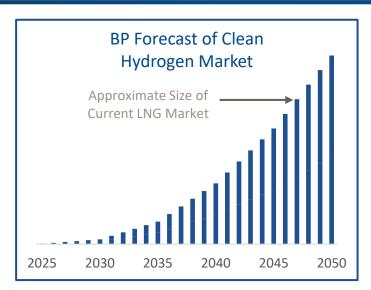
# **Hydrogen/Ammonia Opportunity**



Natural Gas is transported to Cook Inlet via Alaska Gasline Hydrogen Ammonia

 $CO_2$ 

- Hydrogen/ammonia are clean energy sources
- Key Asian markets forecast rapid demand growth
- Infrastructure funding available for investment in Alaska

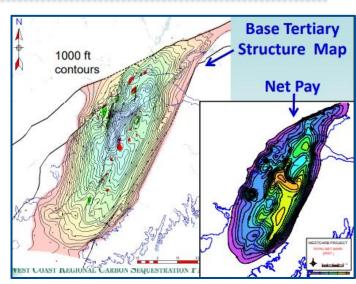


Natural Gas

Natural Gas is
Converted to
Hydrogen/
Ammonia & CO<sub>2</sub>

 Cook Inlet has the best carbon sequestration potential on the Pacific Coast of North America

 Allows for "futureproofing" Alaska LNG with transition to net-zero hydrogen/ammonia production



## **Transition to Private Developers**



2013 - 2016

2017 - 2023

2023 - onward

#### **Producer Led**

Producers provided initial scoping and engagement – important demonstration of producer support

#### **State Led**

State-led initial design,
permitting and
authorization – important
demonstration of state
support

#### **Developer Led**

Transition to world class private parties for construction and operations

## **Moving Forward**



- We have a window of opportunity
- Alaska LNG will
  - Decrease Alaskan energy costs and improve air quality
  - Provide energy security for Alaska and our country's allies
  - Provide jobs and increase state revenues
  - Help fill projected global LNG demand
  - Contribute to significant reductions in world-wide greenhouse gas emissions
  - Meet stringent environmental requirements
- Working with world-class private-sector Strategic Parties to provide investment and lead the Alaska LNG Project forward
- Encouraging Alaskans to rally behind the project

