







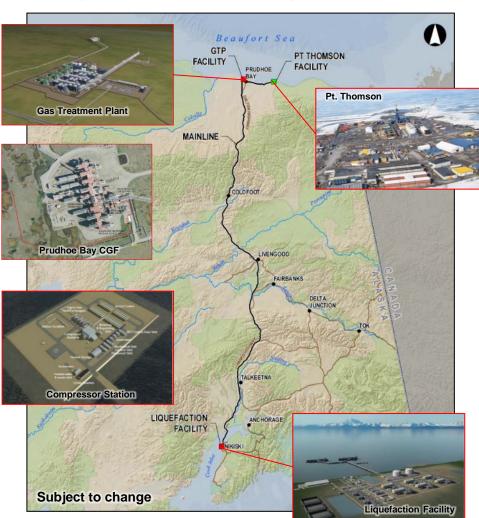
February 2016

Project Update: Alaska Forum on the Environment

Alaska LNG - Project Overview



An integrated liquefied natural gas export project providing access to gas for Alaskans



North Slope

Point Thomson: Deliver natural gas to GTP

Prudhoe Bay: Deliver natural gas to GTP, receive CO₂ / impurities for further handling

Gas Treatment Plant (GTP): Clean, dehydrate, chill and compress 3.5 BCFD of natural gas and deliver to pipeline

North Slope, Interior & Southcentral

Gas Pipeline: Transport 3.3 BCFD of natural gas over 800 miles to Nikiski, with at least five interconnection points for in-state gas

Southcentral

Liquefaction Facility: Create, store, and load up to 20 million tons of LNG per year (15-20 LNG cargos per month)



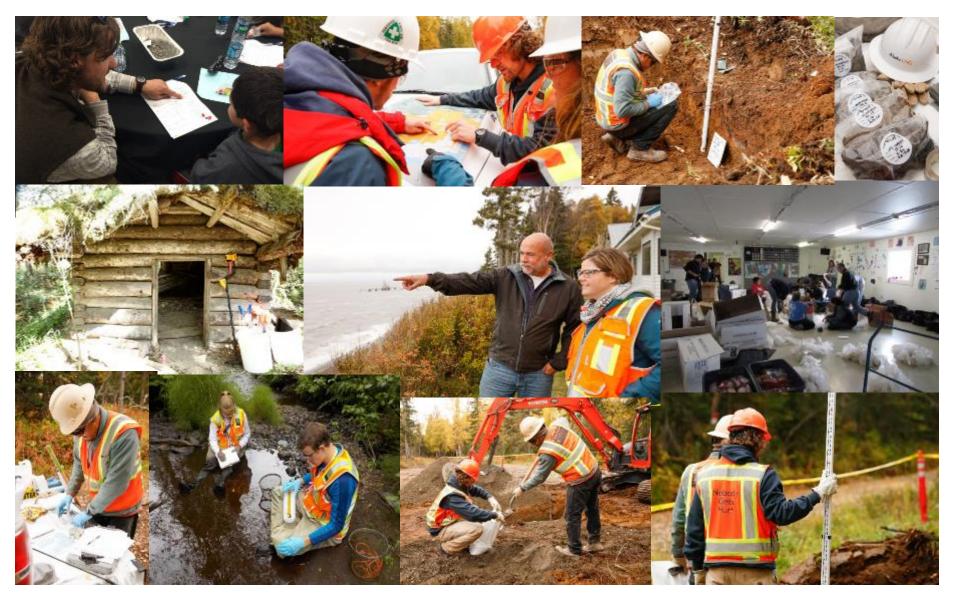






Our Team at Work





Safety, Health and Environment Report:

Completed all work in 2015 incident free – continue building culture of caring

Executive Summary:

- Spend: \$370M on pre-FEED through December 2015
- Initial design scope ~85% complete
- Finalizing project design/execution basis for cost and schedule estimates

2016 Priorities - Optimize Pre-FEED, progress EIS

- Evaluate 48" pipeline option targeting April 2016 decision
- Additional G&G and field work

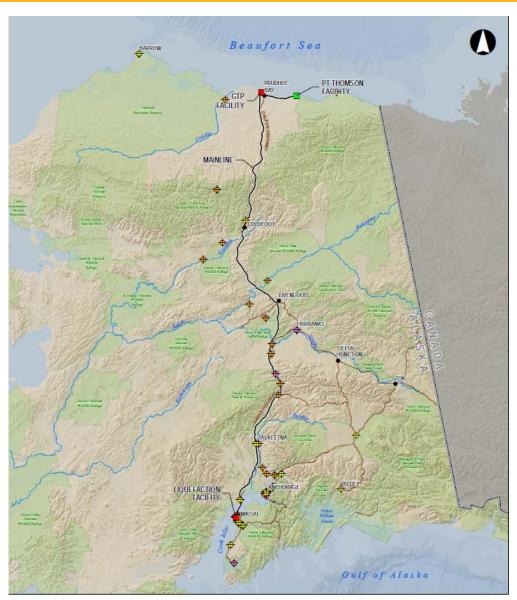






Community Engagement







Project Development Phases





LNG Plant and Marine Terminal Update Alaska LNG,

Liquefaction Facility Overview

- Preferred site near Nikiski, adjacent to Cook Inlet
- Plant would cool gas to -260°F; condense volume by 600 times
- Would require three modularized LNG process units to remove water & chill gas

Storage & Loading Would Require:

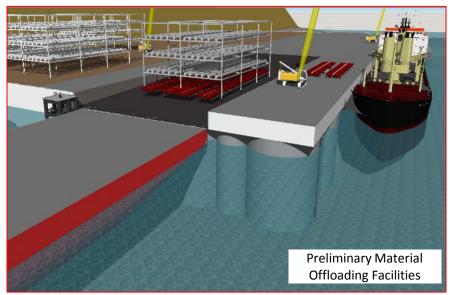
- Two LNG storage tanks
- Two marine trestles to accommodate 15-20 LNG carriers/month
- Specially designed vessels to transport chilled LNG

Recent Progress / Focus

- Acquired approximately 600 acres to date
- Progressing geotechnical, geophysical, hydrologic, air and other studies

Successful 2015 G&G Program

- Drilled 61 onshore and 25 marine boreholes, 20 monitoring wells
- ~240,000 feet of seismic (all depths)
- Completed ~60 square km of seafloor mapping / bathymetry





Alaska LNG Project - Pipeline Update



Overview of Project Requirements

- 800-mile pipeline
- * ~1.2 million tons of steel
- Compressor stations maintain pressure and temperature
- At least 5 off-take points to serve Alaska (determined by State)

Current Status

- * Continuing collaboration with AGDC aligned route
- Western route preferred Cook Inlet crossing
- Evaluating appropriate pipeline materials for each section
- Progressing work to evaluate State request for a 48" system

Forward Plans

- Gathering/evaluating geotechnical and environmental baseline data
- Working with Agencies on permitting process
- Finalizing design cost/schedule estimates









Gas Treatment Plant Update



Overview of Plant Requirements

- * 3.3 BCFD peak winter rate
- * 3 process trains to remove impurities
- Modularized to reduce execution risk
- * ~250,000 tons of steel
- ~200 acres plant site
- CO2 removed, captured and compressed for reinjection
- Located at Prudhoe Bay

Recent Progress / Focus

- Winter geotechnical assessment continues
- Confirming large pressure vessel fabrication and shipping capabilities
- * Support regulatory process/submittals



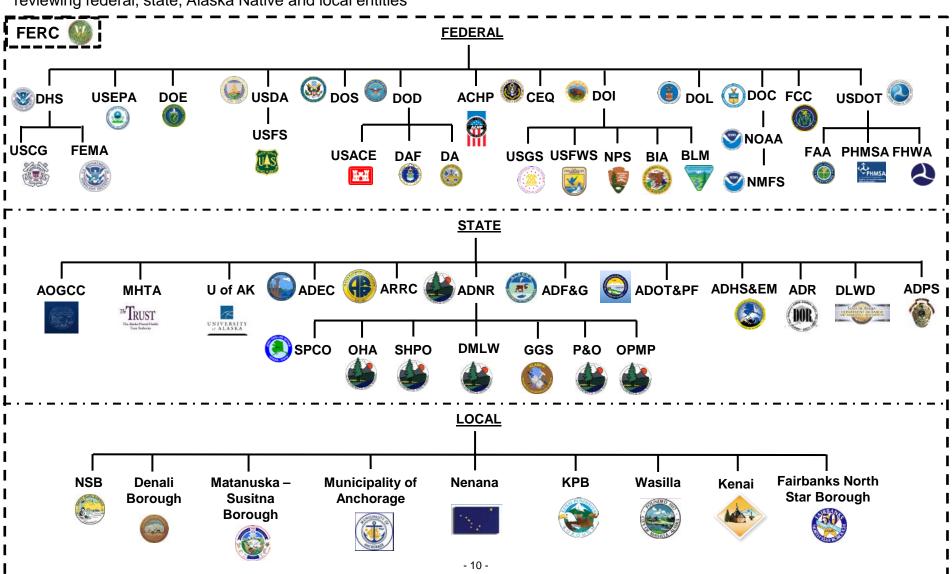
Initial GTP Layout



Regulatory Overview



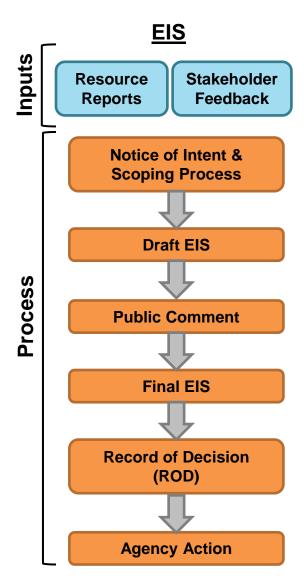
FERC leads NEPA process – umbrella for creation of all other permit applications; Requires collaboration with cooperating and reviewing federal, state, Alaska Native and local entities





Filing Natural Gas Act Section 3 Application





Resource Report Overview



<u>Inputs</u>

Desktop Studies

Field Data

Public Input

Commercial Data

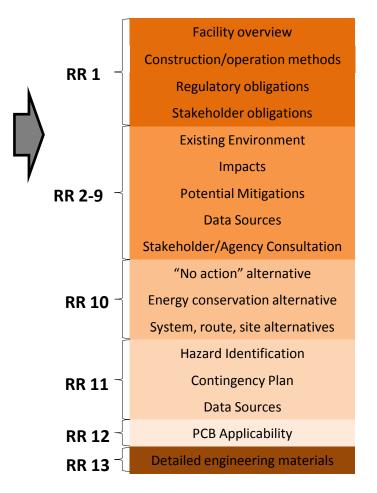
Agency Feedback

Engineering Data

Resource Reports

- 1. Project Description
- 2. Water Use & Quality
- 3. Vegetation & Wildlife
- 4. Cultural Resources
- 5. Socioeconomics
- 6. Geological Resources
- 7. Soils
- 8. Land Use, Recreation & Aesthetics
- 9. Air & Noise Quality
- 10. Alternatives
- 11. Reliability & Safety
- 12. PCB Contamination
- 13. LNG Information

General Structure



2015 Summer Field Season



Objectives

Collect environmental, social, and cultural data to support requisite reporting and permitting for the Project (including EIS application) and to support the routing and siting of Project facilities



Field Studies

- Air monitoring
- Ambient noise monitoring
- Cultural / archaeological resources
- Stream fish (anadromous) studies
- Raptor surveys







Active Culture of Caring

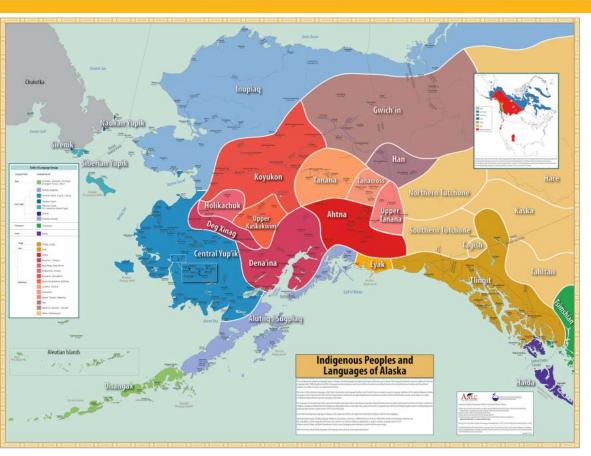
- More than 250K hours supporting EIS field programs
- Hundreds of yellow cards submitted by crew members and shared with all field teams
- * SIMOPS program implemented to safely work with other Project and non-Project field crews

Field Studies

- * Hydrology
- Wetlands mapping & surveys
- Contaminated sites surveys
- * Paleontological surveys
- * Socioeconomic-related surveys

Socioeconomics Field Studies









- Subsistence Surveys / Mapping
 - Evaluation of current / recent subsistence practices, rural Alaska's mixed economy, and potential Project impacts
 - Surveys completed by AK Dept. of Fish & Game; data then mapped by Project contractor
- Traditional Knowledge Surveys
- Health Impact Assessment surveys (completed by New Fields for AK Dept. of Health & Social Services)

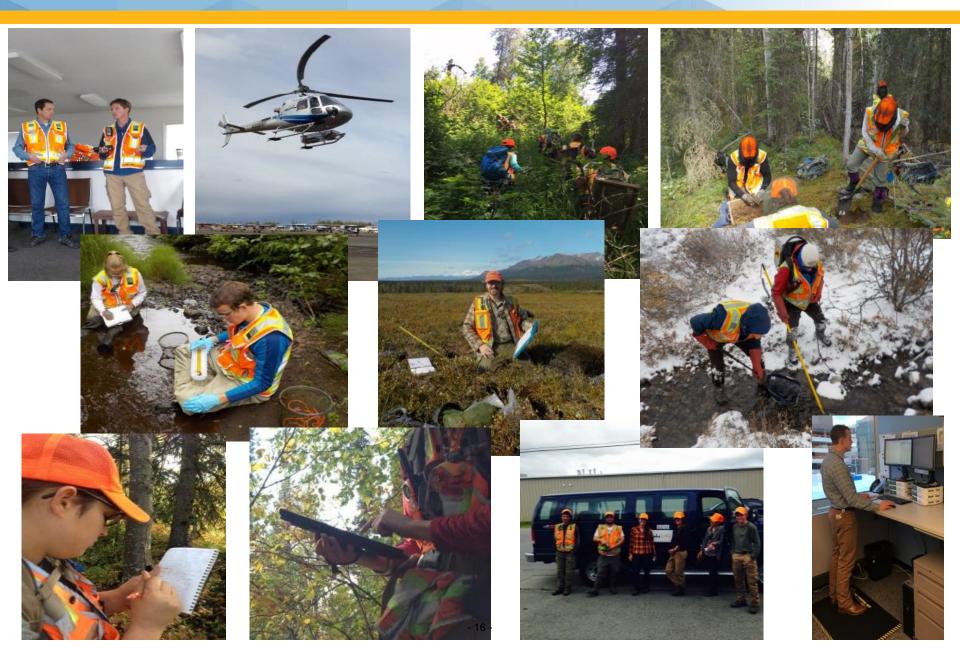
A Day in the Life of Alaska LNG



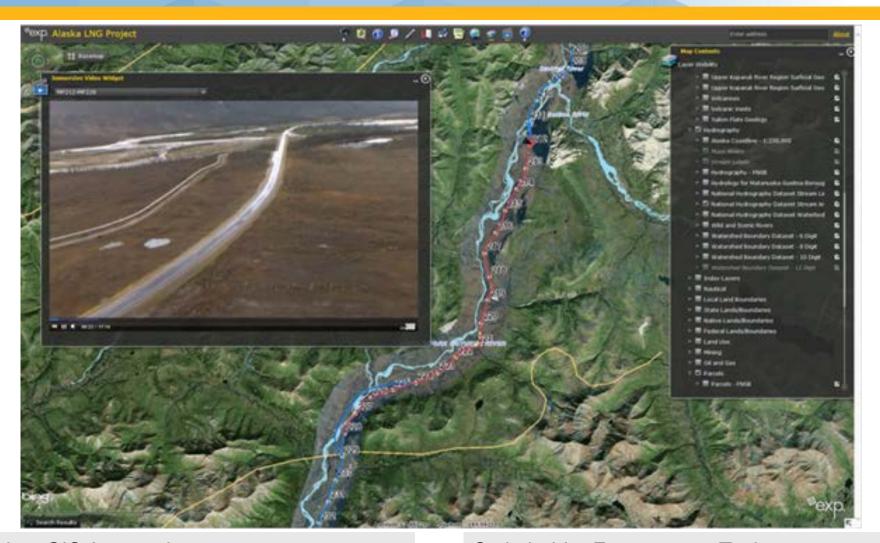


Environmental Field Studies





GIS Support & Stakeholder Engagement Tool Alaska LNG



Project GIS Approach

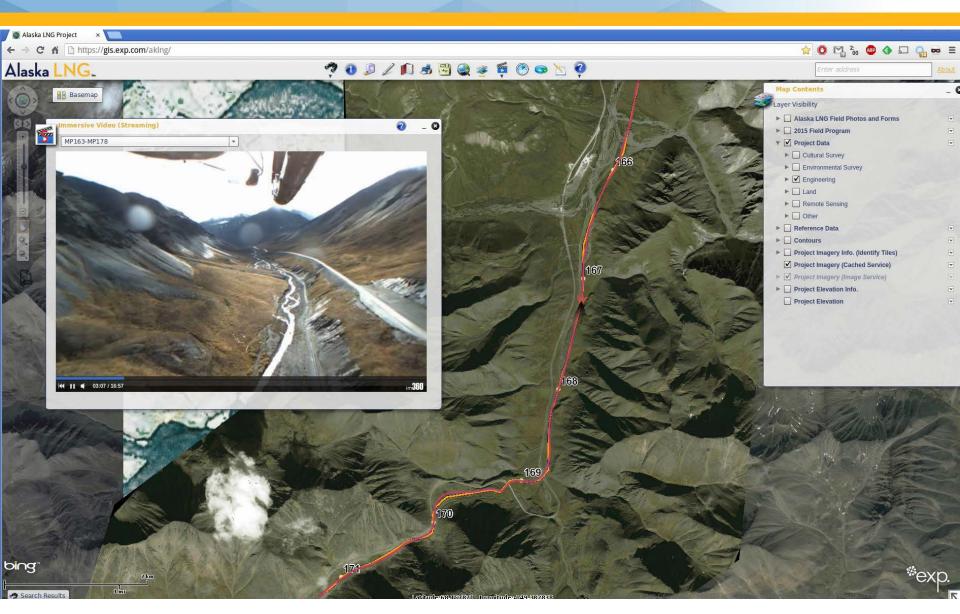
 Web portal: one location for all of Project's GIS material

Stakeholder Engagement Tool

 Foundation for issue/comment management workflow

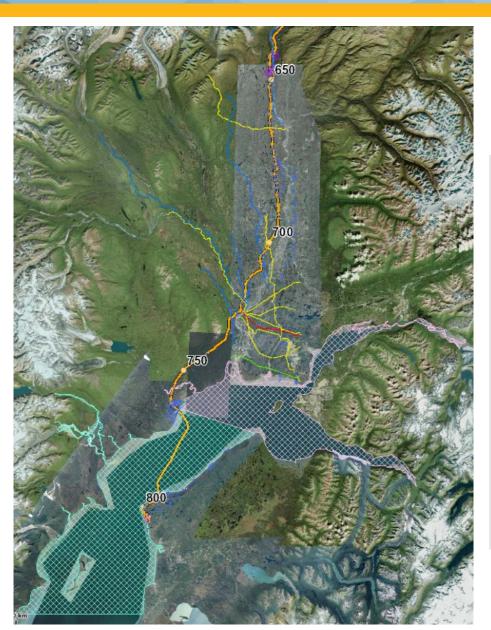
Webmapper Demo





How We Use the Data





Working with Project team and agencies to mitigate impacts to environment and communities

Some of the things that E&S data informs

- Pipeline routing
- Construction laydown areas
- Seasonal construction work
- Study work planning
- Targeted stakeholder communications
- Avoidance and mitigation measures
- Regulatory process







